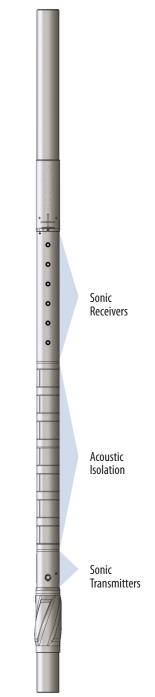
TECHNOLOGY

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Headquarters • Wallingford • USA 7 Laser Lane, Wallingford, CT 06492 USA Phone: 860.613.4450 • Fax: 203.284.7428 contact@aps-tech.com

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Full-Wave Sonic (FWS[™]) Tool

APS Technology's Sonic is a formation slowness measurement tool designed for wirelineequivalent Logging-While-Drilling (LWD) and Measurements-After-Drilling (MAD) services. High-resolution data is stored in downhole memory for retrieval and processing during trips. Sonic's features include:

- > Real-time telemetry values:
 - » $\Delta t_c @ 1 \ \mu sec/ft \ resolution$
 - » $\Delta t_s @ 1 \mu sec/ft resolution$
 - » 1st and 2nd coherence peaks "strength" @ 4, 6 or 8 bits (compressed VDL)
 - » Magnetic toolface
 - » Transmitter and receiver health indicators
- > Waveform stacking mode: 2 20 accumulated waveforms per receiver; 100 msec to 1 sec measurement intervals
- > Dual Programmable 10 16 kHz transmitters
- > Six receivers located 6.0, 6.5, 7.0, 7.5, 8.0 and 8.5 ft from transmitters
- > Full waveform recording in memory
- > Hatch cover for easy access via cable for tool programming and memory dump
- > Full SureShot[™] Control Center (SSCC[™]) and APSPlot[™] support
- > Compatible with 3rd-party petrophysics and geophysics packages via DLIS, LAS, ASCII and WITS



Product Specifications

General Specifications	
Diameter	4.75 in. (121 mm), 6.75 in. (172 mm) and 8.0 in. (204 mm)
Measurement Range	DTC 40 - ~189 µsec/ft; DTS 60 - ~189 µsec/ft
Accuracy	±1 μsec/ft
Precision	1/2 μsec/ft
Vertical Resolution	3 ft
Recording Time	200 hours
Environmental	
Operating Temperature	32° to 302°F (0° to 150°C); 347°F (175°C) option
Maximum Pressure	20,000 psi (137.9 MPa); 25,000 psi (172.4 MPa) option